

# NFPA® 499

## Recommended Practice for the Classification of Combustible Dusts and of Hazardous (Classified) Locations for Electrical Installations in Chemical Process Areas

### 2013 Edition



NFPA, 1 Batterymarch Park, Quincy, MA 02169-7471  
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## NFPA® 499

### Recommended Practice for the

## Classification of Combustible Dusts and of Hazardous (Classified) Locations for Electrical Installations in Chemical Process Areas

### 2013 Edition

This edition of NFPA 499, *Recommended Practice for the Classification of Combustible Dusts and of Hazardous (Classified) Locations for Electrical Installations in Chemical Process Areas*, was prepared by the Technical Committee on Electrical Equipment in Chemical Atmospheres, and acted on by NFPA at its June Association Meeting held June 11–14, 2012, in Las Vegas, NV. It was issued by the Standards Council on August 9, 2012, with an effective date of August 29, 2012, and supersedes all previous editions.

This edition of NFPA 499 was approved as an American National Standard on August 29, 2012.

### Origin and Development of NFPA 499

The Technical Committee on Electrical Equipment in Chemical Atmospheres began the development of NFPA 497B, *Recommended Practice for the Classification of Class II Hazardous (Classified) Locations for Electrical Installations in Chemical Process Areas*, in 1989. The Technical Committee based the diagrams in this document on various NFPA codes and standards and on the accepted practices of the chemical process industries. The first edition of this recommended practice was adopted by the NFPA membership at the 1990 November Technical Meeting, which became the 1991 edition.

In 1993, the Technical Committee on Electrical Equipment in Chemical Atmospheres combined the information on group classifications of dusts located in NFPA 497M, *Classification of Gases, Vapors, and Dusts for Electrical Equipment in Hazardous (Classified) Locations*, and the information in NFPA 497B into an expanded version and renamed the document to *Recommended Practice for the Classification of Combustible Dusts and of Hazardous (Classified) Locations for Electrical Installations in Chemical Process Areas*, 1997. The table information on dusts was expanded to include CAS numbers for clarity and user friendliness.

In 2001 the Technical Committee on Electrical Equipment in Chemical Atmospheres entered NFPA 499 into the November 2003 revision cycle. The 2004 edition was significantly revised and reorganized to conform with the 2003 *Manual of Style for NFPA Technical Committee Documents*. The organizational and editorial changes enhanced the usability of this recommended practice. In addition, editorial changes were made to harmonize the text with the requirements of NFPA 70, *National Electrical Code*.

The 2008 edition of NFPA 499 was the culmination of a revision cycle that began with the document being entered into cycle in January 2006. NFPA 499 is closely tied to the electrical installation requirements for hazardous (classified) locations contained in NFPA 70. To ensure correlation with revisions to the 2008 NEC, the Technical Committee on Electrical Equipment in Chemical Atmospheres was granted permission by the NFPA Standards Council to enter into a three-year (Fall 2007) revision cycle. Significant revisions to the 2008 edition included the following:

- (1) Changes to the scope to specify that explosives, pyrotechnics, and blasting agents have unique hazards not addressed by the document
- (2) Revisions to Table 4.5.2 on composition and ignition temperature of combustible materials to correlate with information contained in other industry documents

The 2013 edition is a complete revision to update references and extracted text. As a result of updating ASTM references, the 2010 edition of ASTM E 1226, *Standard Test Method for Explosibility of Dust Clouds*, was incorporated, which eliminated the use of the ignition sensitivity (IS) and explosion severity (ES) criteria in the document. These criteria were eliminated because ASTM E 1226 now has a “Go/No-Go” criterion that assesses the combustibility of a dust. Also, a new Chapter 4, on general criteria for combustible dusts and their ignition characteristics, has been added.

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NOTE: Membership on a committee shall not in and of itself constitute an endorsement of the Association or any document developed by the committee on which the member serves.

**Committee Scope:** This Committee shall have primary responsibility for documents on (1) developing data on the properties of chemicals enabling proper selection of electrical equipment for use in atmospheres containing flammable gases, vapors, or dusts; (2) making recommendations for the prevention of fires and explosions through the use of continuously purged, pressurized, explosion-proof, or dust-ignition-proof electrical equipment where installed in such chemical atmospheres.

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## NFPA 499

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for Electrical Installations  
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## 2013 Edition

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NOTICE: An asterisk (\*) following the number or letter designating a paragraph indicates that explanatory material on the paragraph can be found in Annex A.

A reference in brackets [ ] following a section or paragraph indicates material that has been extracted from another NFPA document. As an aid to the user, the complete title and edition of the source documents for extracts in the recommendations sections of this document are given in Chapter 2 and those for extracts in the informational sections are given in Annex B. Extracted text may be edited for consistency and style and may include the revision of internal paragraph references and other references as appropriate. Requests for interpretations or revisions of extracted text should be sent to the technical committee responsible for the source document.

Information on referenced publications can be found in Chapter 2 and Annex B.

## Chapter 1 Administration

### 1.1 Scope.

**1.1.1\*** This recommended practice provides information on the classification of combustible dusts and of hazardous (classified) locations for electrical installations in chemical process areas and other areas where combustible dusts are produced or handled.

**1.1.2** This recommended practice provides information on combustible dusts as it relates to the proper selection of electrical equipment in hazardous (classified) locations in accordance with NFPA 70, *National Electrical Code*.

**1.1.3** The tables of selected combustible dusts contained in this document are not intended to be all-inclusive.

### 1.2 Purpose.

**1.2.1** The purpose of this recommended practice is to provide the user with a basic understanding of the parameters that determine the degree and the extent of the hazardous (classified) location. This recommended practice also provides the user with examples of the applications of these parameters.

**1.2.2** This recommended practice is intended as a guide and should be applied with sound engineering judgment. Where all factors are properly evaluated, a consistent area classification scheme can be developed.

**1.2.3** This recommended practice is based on the criteria established by Articles 500 and 502 of NFPA 70, *National Electrical Code*.

**1.2.4** The application of this recommended practice does not address all potential hazards associated with solid particulate materials, including, but not limited to, the possible need for explosion venting or explosion suppression addressed in other NFPA standards.

**1.2.5** This recommended practice does not address the criteria for classifying locations in accordance with Article 506 of NFPA 70, *National Electrical Code*.

### 1.3 Application.

**1.3.1** This recommended practice applies to those locations where combustible dusts are produced, processed, or handled and where combustible dust released into the atmosphere or accumulated on surfaces could be ignited by electrical equipment.

**1.3.2** This recommended practice applies to chemical process areas, which as used in this document, could be defined as any of the following:

- (1) A chemical process plant
- (2) A part of a chemical process plant
- (3) A part of a manufacturing facility where combustible dusts are produced or used in chemical reactions or are handled or used in operations such as mixing, coating, extrusion, conveying, drying, and/or grinding

**1.3.3** This recommended practice does not apply to agricultural grain-handling facilities except where grain dust is used in a chemical reaction or mixture.

**1.3.4** This recommended practice does not apply to situations that could involve catastrophic failure of, or catastrophic discharge from, silos, process vessels, pipelines, tanks, hoppers, or conveying or elevating systems.

**1.3.5** This recommended practice does not apply to the unique hazards associated with explosives, pyrotechnics, blasting agents, pyrophoric materials, or oxygen-enriched atmospheres that might be present.

**1.4 Relationship to NFPA Codes and Standards.** This recommended practice is not intended to supersede or conflict with the following NFPA standards:

- (1) NFPA 36, *Standard for Solvent Extraction Plants*
- (2) NFPA 61, *Standard for the Prevention of Fires and Dust Explosions in Agricultural and Food Processing Facilities*
- (3) NFPA 68, *Standard on Explosion Protection by Deflagration Venting*
- (4) NFPA 69, *Standard on Explosion Prevention Systems*
- (5) NFPA 70, *National Electrical Code*
- (6) NFPA 484, *Standard for Combustible Metals*
- (7) NFPA 654, *Standard for the Prevention of Fire and Dust Explosions from the Manufacturing, Processing, and Handling of Combustible Particulate Solids*
- (8) NFPA 655, *Standard for Prevention of Sulfur Fires and Explosions*
- (9) NFPA 664, *Standard for the Prevention of Fires and Explosions in Wood Processing and Woodworking Facilities*





## Chapter 2 Referenced Publications

**2.1 General.** The documents or portions thereof listed in this chapter are referenced within this recommended practice and should be considered part of the recommendations of this document.

**2.2 NFPA Publications.** National Fire Protection Association, 1 Batterymarch Park, Quincy, MA 02169-7471.

NFPA 36, *Standard for Solvent Extraction Plants*, 2009 edition.

NFPA 61, *Standard for the Prevention of Fires and Dust Explosions in Agricultural and Food Processing Facilities*, 2013 edition.

NFPA 68, *Standard on Explosion Protection by Deflagration Venting*, 2007 edition.

NFPA 69, *Standard on Explosion Prevention Systems*, 2008 edition.

NFPA 70®, *National Electrical Code*®, 2011 edition.

NFPA 484, *Standard for Combustible Metals*, 2012 edition.

NFPA 654, *Standard for the Prevention of Fire and Dust Explosions from the Manufacturing, Processing, and Handling of Combustible Particulate Solids*, 2013 edition.

NFPA 655, *Standard for Prevention of Sulfur Fires and Explosions*, 2012 edition.

NFPA 664, *Standard for the Prevention of Fires and Explosions in Wood Processing and Woodworking Facilities*, 2012 edition.

### 2.3 Other Publications.

**2.3.1 ASTM Publications.** ASTM International, 100 Barr Harbor Drive, P.O. Box C700, West Conshohocken, PA 19428-2959.

ASTM D 3175, *Standard Test Method for Volatile Matter in the Analysis Sample of Coal and Coke*, 2011.

ASTM E 11, *Standard Specification for Wire Cloth and Sieves for Testing Purposes*, 2009.

ASTM E 1226, *Standard Test Method for Explosibility of Dust Clouds*, 2010.

ASTM E 1491, *Standard Test Method for Minimum Autoignition Temperatures of Dust Clouds*, 2006.

ASTM E 2021, *Standard Test Method for Hot-Surface Ignition Temperature of Dust Layers*, 2009.

**2.3.2 ISO Publications.** International Organization for Standardization, 1, rue de Varembe, Case postale 56, CH-1211 Genève 20, Switzerland.

ISO 6184-1, *Explosion protection systems — Part 1: Determination of explosion indices of combustible dust in air*, 1985.

### 2.3.3 Other Publications.

*Merriam-Webster's Collegiate Dictionary*, 11th edition, Merriam-Webster, Inc., Springfield, MA, 2003.

### 2.4 References for Extracts in Recommendations Sections.

NFPA 68, *Standard on Explosion Protection by Deflagration Venting*, 2007 edition.

NFPA 70®, *National Electrical Code*®, 2011 edition.

*Collegiate Dictionary*, 11th edition, is the source for the ordinarily accepted meaning.

### 3.2 NFPA Official Definitions.

**3.2.1 Recommended Practice.** A document that is similar in content and structure to a code or standard but that contains only nonmandatory provisions using the word “should” to indicate recommendations in the body of the text.

**3.2.2 Should.** Indicates a recommendation or that which is advised but not required.

### 3.3 General Definitions.

**3.3.1\* Autoignition Temperature (AIT).** The minimum temperature required to initiate or cause self-sustained combustion of a solid, liquid, or gas independently of the heating or heated element.

**3.3.2 CAS.** Chemical Abstract Service.

**3.3.3\* Combustible Dust.** Finely divided solid particles that present a dust fire or dust explosion hazard when dispersed and ignited in air.

**3.3.4 Combustible Dust Groups.** Combustible dusts are addressed in the *National Electrical Code*, in Articles 500 and 502, and are divided into Groups E, F, and G.

**3.3.4.1 Group E.** Atmospheres containing combustible metal dusts, including aluminum, magnesium, and their commercial alloys, or other combustible dusts whose particle size, abrasiveness, and conductivity present similar hazards in the use of electrical equipment.

**3.3.4.2\* Group F.** Atmospheres containing combustible carbonaceous dusts that have more than 8 percent total entrapped volatiles (see ASTM D 3175, *Standard Test Method for Volatile Matter in the Analysis Sample of Coal and Coke*, for coal and coke dusts) or that have been sensitized by other materials so that they present an explosion hazard.

**3.3.4.3\* Group G.** Atmospheres containing combustible dusts not included in Group E or Group F, including flour, grain, wood, plastic, and chemicals.

**3.3.5\* Hybrid Mixture.** A mixture of a flammable gas at greater than 10 percent of its lower flammable limit with either a combustible dust or a combustible mist. [68, 2007]

**3.3.6 Ignitable Mixture.** A generic term used to describe either a mixture of dust in air or a hybrid mixture that can burn, flame, or explode and that is within its flammable range.

**3.3.7 Material Form.** The particle size and composition within the process at a defined place.

**3.3.8 Unclassified Locations.** Locations determined to be neither Class I, Division 1; Class I, Division 2; Class I, Zone 0; Class I, Zone 1; Class I, Zone 2; Class II, Division 1; Class II, Division 2; Class III, Division 1; Class III, Division 2; Zone 20; Zone 21; Zone 22; or any combination thereof. [70, 2011]

## Chapter 4 Combustible Dusts

### 4.1 General.

**4.1.1 Criteria for Combustible Dust Ignition.** The pertinent criteria for ignition of any combustible dust cloud or layer include the following:

(1) Air

## Chapter 3 Definitions

**3.1 General.** The definitions contained in this chapter apply to the terms used in this recommended practice. Where terms are not defined in this chapter or within another chapter, they should be defined using their ordinarily accepted meanings within the context in which they are used. *Merriam-Webster's*



- (2) The material form either dispersed in air (oxidant) at or exceeding the minimum explosible concentration (MEC) for an explosion or in a layer at or exceeding the layer ignition temperature
- (3) Ignition source(s) such as an electrostatic discharge, an electric current arc or spark, a glowing ember, a hot surface, welding slag, frictional heat, or a flame

#### 4.1.2 Material Form.

**4.1.2.1** Dust discharged or leaking from equipment into the atmosphere will exist in the air as a cloud and over time will settle due to gravity, resulting in an accumulated dust layer. In some cases, both a cloud and a layer could exist simultaneously.

**4.1.2.2** The size and density of the dust particles, the internal pressure propelling the dust out of the equipment, the size of the leak opening, the elapsed time of emission, the height of the emission, and air currents in the vicinity all contribute to the cloud and layer presence.

**4.1.2.3** Dust in process vessels, in air-material separators, or in transport systems can exist as a cloud and could settle, resulting in an accumulated dust layer. In some cases, both a cloud and a layer could exist simultaneously.

#### 4.1.3 Combustible Dust Clouds.

**4.1.3.1** Combustible dust clouds have the potential to cause significant overpressures or explosions when ignited. Some dusts have particles that are extremely fine and light (i.e., have a low specific particle density). Such particles could behave similar to vapors and could remain in suspension for long periods. These particles could travel far from the emitting source and could collect as layers on surfaces above the source.

**4.1.3.2\*** Generally, as particle size increases, the ability of the combustible dust to remain in a cloud decreases, but the creation of combustible dust layers increases.

**4.1.3.3** A combustible dust cloud can be ignited on contact with a hot surface. Typically, the cloud ignition temperature is higher than the layer ignition temperature; however, if a material melts when in a layer, the opposite is often true.

**4.1.3.4\*** The application of hazardous area classification, while reducing the risk of ignition from electrical sources, does not address the potential overpressure effects from a combustible dust explosion or hazards from a flash fire. Other NFPA standards address such hazards.

#### 4.1.4 Combustible Dust Layers.

**4.1.4.1** Not only do combustible dust layers have the potential to be ignited, but depending on the speed of the burning, the dust could also be dispersed into the air as a cloud. If the dust is ignited, a dust flash fire could result. Airflow induced by such an event will disperse more dust from the layer into the air, resulting in a larger explosion. Often, the secondary explosion does more damage.

**4.1.4.2** Combustible dust layers can cause electrical equipment to overheat because they tend to act as insulation. The overheated electrical equipment can result in an ignition of the dust layer, which could then result in ignition of a dust cloud.

**4.1.4.3** Generally, as solid particle size decreases, the layer ignition temperature also decreases, making the combustible dust easier to ignite.

**4.1.4.4\*** The ignition temperature of a layer of organic dust on heat-producing equipment can decrease over time if the dust

dehydrates or carbonizes. For such materials, *NFPA 70, National Electrical Code*, specifies that the surface temperature of the heat-producing equipment not exceed the lower of the ignition temperature or 165°C (329°F).

**4.1.4.5** Some dusts in layers that melt before reaching their layer ignition temperatures act more like a combustible liquid than a combustible dust. These dusts require additional testing to determine if the cloud ignition temperature is lower than the layer ignition temperature.

#### 4.2 Combustible Dust Testing.

**4.2.1\*** Testing under this section can be done to verify if the dust is a combustible dust. Figure 4.2.1 diagrams the combustible dust testing logic.

##### 4.2.2 Combustible Dust Cloud Explosibility Testing.

**4.2.2.1** ASTM E 1226, *Standard Test Method for Explosibility of Dust Clouds*, should be applied as a screening pass/fail test. This methodology looks at two different cloud concentrations of the material form, 1000 g/m<sup>3</sup> and 2000 or more g/m<sup>3</sup> (35 oz/ft<sup>3</sup> and

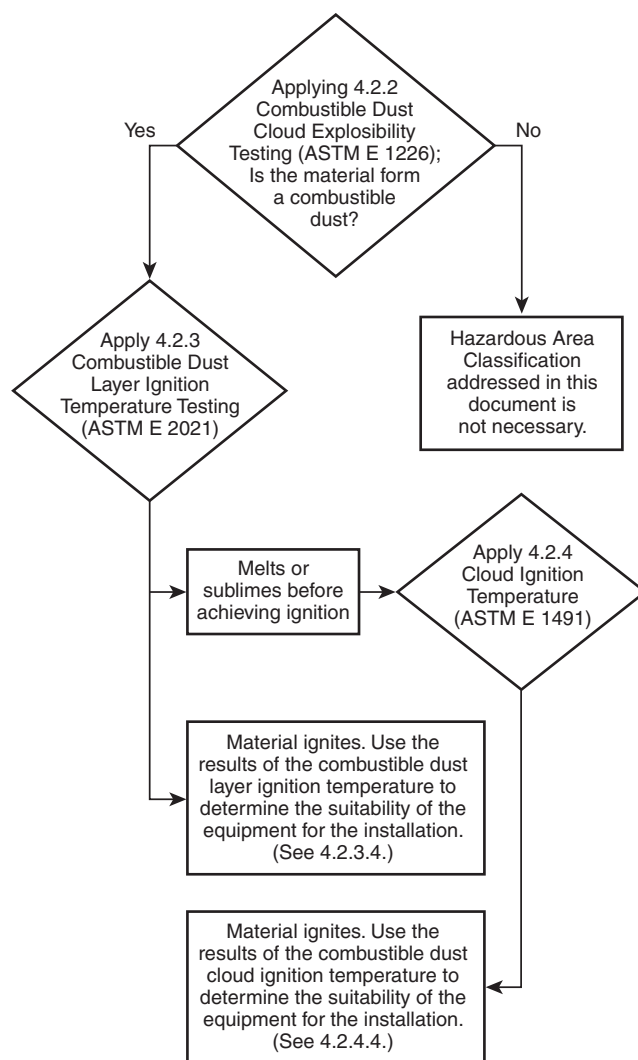


FIGURE 4.2.1 Material Form Testing.

70 oz/ft<sup>3</sup>), which are tested for explosibility within a 20 L (5.3 gal) or larger chamber using a 5 kJ or larger igniter.

**4.2.2.2** If either concentration tested under 4.2.2.1 equals or exceeds the ASTM E 1226 maximum attained pressure criteria, the sample is conditionally a combustible dust.

**4.2.2.3** If both concentrations tested under 4.2.2.1 are less than the ASTM E 1226 maximum attained pressure criteria, the sample is likely not a combustible dust.

#### **4.2.3 Combustible Dust Layer Ignition Temperature Testing.**

**4.2.3.1** This test is necessary to provide design information relating to the surface temperature conditions under which a material form of a particular size and density, when falling out of the air or deposited onto electrical equipment, could heat up above ambient to its layer ignition temperature.

**4.2.3.2** The ASTM E 2021, *Standard Test Method for Hot-Surface Ignition Temperature of Dust Layers*, test is applied using a hot plate with at least a 12.7 mm (½ in.) dust layer in the material form to verify the ability of a material to absorb heat and lose heat by radiation. At a given surface temperature, a sample will continue to heat and either remain at that temperature or rise to its ignition temperature.

**4.2.3.3** If the anticipated material form layer thickness is greater than 12.7 mm (½ in.), the ASTM E 2021 test would be performed at this greater thickness to determine the appropriate temperature.

**4.2.3.4\*** If the material ignites, the results of the combustible dust layer ignition temperature test are used to determine the suitability of the equipment for the installation.

**4.2.3.5** If the sample fails to ignite at a temperature lower than 450°C (842°F) in the layer ignition test and additionally has been tested and not found to be a combustible dust cloud explosion hazard, the material is not considered to be a combustible dust.

#### **4.2.4 Combustible Dust Cloud Ignition Temperature Testing.**

**4.2.4.1** Dust in the form of a layer could ignite at significantly lower temperatures than the same dust in the form of a cloud. However, when the dust melts, it could become necessary to test the material form dust to understand if the cloud temperature can become a potential hazard.

**4.2.4.2** If the material form sample melts below 450°C (842°F), another sample of the material form should be tested in accordance with ASTM E 1491, *Standard Test Method for Minimum Autoignition Temperatures of Dust Clouds*, to determine the cloud ignition temperature.

**4.2.4.3\*** If the material ignites, results of the combustible dust cloud ignition temperature test are used to determine the suitability of the equipment for the installation.

#### **4.3 Additional Potential Combustible Dust Hazards.**

**4.3.1 Conductive Dusts.** Group E dusts can conduct electrical current leading to ignition by spark, by resistive heating, or by causing abnormal operation of the equipment.

**4.3.2 Magnesium or Aluminum Dust.** Dusts containing magnesium or aluminum are particularly hazardous, and extreme caution should be used to prevent ignition and explosion.

**4.4\* Hybrid Mixtures.** The presence of the flammable gas or vapor, even at concentrations less than their lower flammable limit (LFL), not only will add to the violence of the dust-air

combustion but will drastically reduce the ignition energy. This situation is encountered in certain industrial operations, such as fluidized bed dryers and pneumatic conveying systems for plastic dusts from polymerization processes, in which volatile solvents are used. In such cases, electrical equipment should be specified that is suitable for simultaneous exposure to both the Class I (flammable gas) atmosphere and the Class II (combustible dust) atmosphere.

#### **4.5 Electrostatic Discharges.**

**4.5.1\*** Electrostatic discharges are preceded by charge accumulation on insulated surfaces, ungrounded conductors (including human bodies), or particulate materials with high resistivities. The subsequent electrostatic discharge is an ignition threat only if it is sufficiently energetic in comparison to the minimum ignition energy of the pertinent dust cloud.

**4.5.2\*** Control of electrostatics is not addressed within this recommended practice.

#### **4.6 Ignition Criteria.**

**4.6.1** Layer and dust cloud ignition properties are addressed in this recommended practice by temperature classification codes on equipment.

**4.6.2\*** Potential fire hazards, such as flash fires, and other sources of potential heat, such as hot process surfaces, smoldering nests, self-heating, and friction source, should also be considered independently of the recommended practice.

### **Chapter 5 National Electrical Code (NEC) Criteria**

#### **5.1 Classification of Class II Hazardous Locations and National Electrical Code (NEC) Criteria.**

**5.1.1** Article 500 of *NFPA 70, National Electrical Code*, establishes the basis for classifying locations where fire or explosion hazards can exist due to flammable gases, flammable liquid-produced vapors, combustible liquid-produced vapors, combustible dusts, or ignitable fibers/flyings.

**5.1.2\*** *NFPA 70, National Electrical Code*, defines a Class II hazardous (classified) location as one that is hazardous because of the presence of a combustible dust.

**5.1.3** Class II hazardous (classified) location is further subdivided into either Class II, Division 1 or Class II, Division 2.

**5.1.3.1 Class II, Division 1.** A Class II, Division 1 location is a location

- (1) In which combustible dust is in the air under normal operating conditions in quantities sufficient to produce explosive or ignitable mixtures, or
- (2) Where mechanical failure or abnormal operation of machinery or equipment might cause such explosive or ignitable mixtures to be produced, and might also provide a source of ignition through simultaneous failure of electrical equipment, through operation of protection devices, or from other causes, or
- (3) In which Group E combustible dusts may be present in quantities sufficient to be hazardous.

[70:500.5(C)(1)]

**5.1.3.2 Class II, Division 2.** A Class II, Division 2 location is a location

- (1) In which combustible dust due to abnormal operations may be present in the air in quantities sufficient to produce explosive or ignitable mixtures; or
- (2) Where combustible dust accumulations are present but are normally insufficient to interfere with the normal operation of electrical equipment or other apparatus, but could as a result of infrequent malfunctioning of handling or processing equipment become suspended in the air; or
- (3) In which combustible dust accumulations on, in, or in the vicinity of the electrical equipment could be sufficient to interfere with the safe dissipation of heat from electrical equipment, or could be ignitable by abnormal operation or failure of electrical equipment.

[70:500.5(C)(2)]

**5.1.4** The intent of Article 500 of *NFPA 70, National Electrical Code*, is to prevent the use of electrical equipment and systems in hazardous (classified) locations that would ignite a combustible dust in either a cloud or layer.

**5.1.5** Electrical installations within hazardous (classified) locations can use various protection techniques. No single protection technique is best in all respects for all types of equipment used in a chemical plant.

**5.1.5.1** Dust-ignitionproof electrical equipment, electrical equipment protected by pressurizing, and intrinsically safe electrical equipment are applicable to both Division 1 and Division 2 locations.

**5.1.5.2** Other dusttight equipment enclosures, as specified in Article 502 of *NFPA 70, National Electrical Code*, are permitted in Division 2 locations.

**5.1.5.3** Electrical equipment protected by pressurizing and intrinsically safe electrical equipment are applicable to both Division 1 and Division 2 locations.

**5.1.5.4** Equipment and wiring suitable for Class I, Division 1 locations are not required and might not be acceptable in Class II locations.

**5.1.6** Electrical equipment in Division 1 locations is enclosed in a manner that will exclude ignitable amounts of dusts or will not permit arcs, sparks, or heat generated or liberated inside the enclosures to cause ignition of dust accumulations or of atmospheric dust suspensions in the vicinity of the equipment.

**5.1.7** Electrical equipment in Division 2 locations is designed so that normal operation of the electrical equipment does not provide a source of ignition.

**5.1.7.1** Protection against ignition during electrical breakdown is not provided. However, electrical breakdowns are sufficiently rare that the chances of one occurring simultaneously with accidental release of an ignitable mixture are extremely remote.

**5.1.7.2** Arcing and sparking devices are permitted only if suitably enclosed or if the sparks are of insufficient energy to ignite the mixture.

**5.1.7.3** Electrical installations in Division 2 locations should be designed with dusttight enclosures or other equipment enclosures as specified in Article 502 of *NFPA 70, National Electrical Code*.

**5.1.8** Where flammable gases or vapors and combustible dusts are present, electrical equipment and wiring suitable for simultaneous exposure to both Class I and Class II conditions are required.

**5.1.9** Where Group E dusts are present in hazardous quantities, there are only Division 1 locations. *NFPA 70, National Electrical Code*, does not recognize any Division 2 locations for such dusts.

**5.1.10** Factors such as corrosion, weather, maintenance, equipment standardization and interchangeability, and possible process changes or expansion frequently dictate the use of special enclosures or installations for electrical systems. However, such factors are outside the scope of this recommended practice.

**5.1.11** For the purpose of this recommended practice, locations not classified as Division 1 or Division 2 are “unclassified” locations.

## **5.2 Classification of Combustible Dusts.**

**5.2.1** Combustible dusts are divided into three groups, depending on the nature of the dust: Group E, Group F, and Group G.

**5.2.2\*** A listing of selected combustible dusts with their group classification and relevant physical properties is provided in Table 5.2.2. The chemicals are listed alphabetically.

**5.2.3** Table 5.2.3 provides a cross-reference of selected chemicals sorted by their Chemical Abstract Service (CAS) numbers.

**5.2.4** References that deal with the testing of various characteristics of combustible materials are listed in B.2.1, B.2.2, and B.2.4.

Table 5.2.2 Selected Combustible Dusts

Chemical Name	CAS No.	NEC Group	Code	Layer or Cloud Ignition Temperature (°C)
Acetal, linear		G	NL	440
Acetoacet-p-phenetidine	122-82-7	G	NL	560
Acetoacetanilide	102-01-2	G	M	440
Acetylamino-t-nitrothiazole		G		450
Acrylamide polymer		G		240
Acrylonitrile polymer		G		460
Acrylonitrile-vinyl chloride-vinylidenechloride copolymer (70-20-10)		G		210
Acrylonitrile-vinyl pyridine copolymer		G		240
Adipic acid	124-04-9	G	M	550
Alfalfa meal		G		200
Alkyl ketone dimer sizing compound		G		160
Allyl alcohol derivative (CR-39)		G	NL	500
Almond shell		G		200
Aluminum, A422 flake	7429-90-5	E		320
Aluminum, atomized collector fines		E	CL	550
Aluminum—cobalt alloy (60-40)		E		570
Aluminum—copper alloy (50-50)		E		830
Aluminum—lithium alloy (15% Li)		E		400
Aluminum—magnesium alloy (dowmetal)		E	CL	430
Aluminum—nickel alloy (58-42)		E		540
Aluminum—silicon alloy (12% Si)		E	NL	670
Amino-5-nitrothiazole	121-66-4	G		460
Anthranilic acid	118-92-3	G	M	580
Apricot pit		G		230
Aryl-nitrosomethylamide		G	NL	490
Asphalt	8052-42-4	F		510
Aspirin [acetol (2)]	50-78-2	G	M	660
Azelaic acid	109-31-9	G	M	610
Azo-bis-butyronitrile	78-67-1	G		350
Benzethonium chloride		G	CL	380
Benzoic acid	65-85-0	G	M	620
Benzotriazole	95-14-7	G	M	440
Beta-naphthalene-axo-dimethylaniline		G		175
Bis(2-hydroxy-5-chlorophenyl) methane	97-23-4	G	NL	570
Bisphenol-A	80-05-7	G	M	570
Boron, commercial amorphous (85% B)	7440-42-8	E		400
Calcium silicide		E		540
Carbon black (more than 8% total entrapped volatiles)		F		
Carboxymethyl cellulose	9000-11-7	G		290
Carboxypolymethylene		G	NL	520
Cashew oil, phenolic, hard		G		180
Cellulose		G		260
Cellulose acetate		G		340
Cellulose acetate butyrate		G	NL	370
Cellulose triacetate		G	NL	430
Charcoal (activated)	64365-11-3	F		180
Charcoal (more than 8% total entrapped volatiles)		F		
Cherry pit		G		220
Chlorinated phenol		G	NL	570
Chlorinated polyether alcohol		G		460
Chloroacetoacetanilide	101-92-8	G	M	640
Chromium (97%) electrolytic, milled	7440-47-3	E		400
Cinnamon		G		230
Citrus peel		G		270
Coal, Kentucky bituminous		F		180
Coal, Pittsburgh experimental		F		170
Coal, Wyoming		F		180
Cocoa bean shell		G		370
Cocoa, natural, 19% fat		G		240

(continues)

Table 5.2.2 *Continued*

Chemical Name	CAS No.	NEC Group	Code	Layer or Cloud Ignition Temperature (°C)
Coconut shell		G		220
Coke (more than 8% total entrapped volatiles)		F		
Cork		G		210
Corn		G		250
Corn dextrine		G		370
Corn cob grit		G		240
Cornstarch, commercial		G		330
Cornstarch, modified		G		200
Cottonseed meal		G		200
Coumarone-indene, hard		G	NL	520
Crag No. 974	533-74-4	G	CL	310
Cube root, South America	83-79-4	G		230
Di-alpha cumyl peroxide, 40-60 on CA	80-43-3	G		180
Diallyl phthalate	131-17-9	G	M	480
Dicyclopentadiene dioxide		G	NL	420
Dieldrin (20%)	60-57-1	G	NL	550
Dihydroacetic acid		G	NL	430
Dimethyl isophthalate	1459-93-4	G	M	580
Dimethyl terephthalate	120-61-6	G	M	570
Dinitro-o-toluidine	148-01-6	G	NL	500
Dinitrobenzoic acid		G	NL	460
Diphenyl	92-52-4	G	M	630
Ditertiary-butyl-paracresol	128-37-0	G	NL	420
Dithane m-45	8018-01-7	G		180
Epoxy		G	NL	540
Epoxy-bisphenol A		G	NL	510
Ethyl cellulose		G	CL	320
Ethyl hydroxyethyl cellulose		G	NL	390
Ethylene oxide polymer		G	NL	350
Ethylene-maleic anhydride copolymer		G	NL	540
Ferbam™	14484-64-1	G		150
Ferromanganese, medium carbon	12604-53-4	E		290
Ferrosilicon (88% Si, 9% Fe)	8049-17-0	E		800
Ferrotitanium (19% Ti, 74.1% Fe, 0.06% C)		E	CL	380
Flax shive		G		230
Fumaric acid	110-17-8	G	M	520
Garlic, dehydrated		G	NL	360
Gilsonite	12002-43-6	F		500
Green base harmon dye		G		175
Guar seed		G	NL	500
Gulonic acid, diacetone		G	NL	420
Gum, arabic		G		260
Gum, karaya		G		240
Gum, manila		G	CL	360
Gum, tragacanth	9000-65-1	G		260
Hemp hurd		G		220
Hexamethylene tetramine	100-97-0	G	S	410
Hydroxyethyl cellulose		G	NL	410
Iron, 98% H <sub>2</sub> reduced		E		290
Iron, 99% carbonyl	13463-40-6	E		310
Isotoic anhydride		G	NL	700
L-sorbose		G	M	370
Lignin, hydrolized, wood-type, fine		G	NL	450
Lignite, California		F		180
Lycopodium		G		190
Malt barley		G		250
Manganese	7439-96-5	E		240
Magnesium, grade B, milled		E		430
Manganese vancide		G		120
Mannitol	69-65-8	G	M	460





Table 5.2.2 Continued

Chemical Name	CAS No.	NEC Group	Code	Layer or Cloud Ignition Temperature (°C)
Methacrylic acid polymer		G		290
Methionine (l-methionine)	63-68-3	G		360
Methyl cellulose		G		340
Methyl methacrylate polymer	9011-14-7	G	NL	440
Methyl methacrylate-ethyl acrylate		G	NL	440
Methyl methacrylate-styrene-butadiene		G	NL	480
Milk, skimmed		G		200
N,N-dimethylthio-formamide		G		230
Nitropyridone	100703-82-0	G	M	430
Nitrosamine		G	NL	270
Nylon polymer	63428-84-2	G		430
Para-oxy-benzaldehyde	123-08-0	G	CL	380
Paraphenylene diamine	106-50-3	G	M	620
Paratertiary butyl benzoic acid	98-73-7	G	M	560
Pea flour		G		260
Peach pit shell		G		210
Peanut hull		G		210
Peat, sphagnum	94114-14-4	G		240
Pecan nut shell	8002-03-7	G		210
Pectin	5328-37-0	G		200
Pentaerythritol	115-77-5	G	M	400
Petrin acrylate monomer	7659-34-9	G	NL	220
Petroleum coke (more than 8% total entrapped volatiles)		F		
Petroleum resin	64742-16-1	G		500
Phenol formaldehyde	9003-35-4	G	NL	580
Phenol formaldehyde, polyalkylene-p	9003-35-4	G		290
Phenol furfural	26338-61-4	G		310
Phenylbetanaphthylamine	135-88-6	G	NL	680
Phthalic anhydride	85-44-9	G	M	650
Phthalimide	85-41-6	G	M	630
Pitch, coal tar	65996-93-2	F	NL	710
Pitch, petroleum	68187-58-6	F	NL	630
Polycarbonate		G	NL	710
Polyethylene, high pressure process	9002-88-4	G		380
Polyethylene, low pressure process	9002-88-4	G	NL	420
Polyethylene terephthalate	25038-59-9	G	NL	500
Polyethylene wax	68441-04-8	G	NL	400
Polypropylene (no antioxidant)	9003-07-0	G	NL	420
Polystyrene latex	9003-53-6	G		500
Polystyrene molding compound	9003-53-6	G	NL	560
Polyurethane foam, fire retardant	9009-54-5	G		390
Polyurethane foam, no fire retardant	9009-54-5	G		440
Polyvinyl acetate	9003-20-7	G	NL	550
Polyvinyl acetate/alcohol	9002-89-5	G		440
Polyvinyl butyral	63148-65-2	G		390
Polyvinyl chloride-dioctyl phthalate		G	NL	320
Potato starch, dextrinated	9005-25-8	G	NL	440
Pyrethrum	8003-34-7	G		210
Rayon (viscose) flock	61788-77-0	G		250
Red dye intermediate		G		175
Rice		G		220
Rice bran		G	NL	490
Rice hull		G		220
Rosin, DK	8050-09-7	G	NL	390
Rubber, crude, hard	9006-04-6	G	NL	350
Rubber, synthetic, hard (33% S)	64706-29-2	G	NL	320
Safflower meal		G		210
Salicylanilide	87-17-2	G	M	610
Sevin	63-25-2	G		140
Shale, oil	68308-34-9	F		

(continues)

Table 5.2.2 *Continued*

Chemical Name	CAS No.	NEC Group	Code	Layer or Cloud Ignition Temperature (°C)
Shellac	9000-59-3	G	NL	400
Sodium resinate	61790-51-0	G		220
Sorbic acid (copper sorbate or potash)	110-44-1	G		460
Soy flour	68513-95-1	G		190
Soy protein	9010-10-0	G		260
Stearic acid, aluminum salt	637-12-7	G		300
Stearic acid, zinc salt	557-05-1	G	M	510
Styrene modified polyester-glass fiber	100-42-5	G		360
Styrene-acrylonitrile (70-30)	9003-54-7	G	NL	500
Styrene-butadiene latex (>75% styrene)	903-55-8	G	NL	440
Styrene-maleic anhydride copolymer	9011-13-6	G	CL	470
Sucrose	57-50-1	G	CL	350
Sugar, powdered	57-50-1	G	CL	370
Sulfur	7704-34-9	G		220
Tantalum	7440-25-7	E		300
Terephthalic acid	100-21-0	G	NL	680
Thorium (contains 1.2% O)	7440-29-1	E	CL	270
Tin, 96%, atomized (2% Pb)	7440-31-5	E		430
Titanium, 99% Ti	7440-32-6	E	CL	330
Titanium hydride (95% Ti, 3.8% H)	7704-98-5	E	CL	480
Trithiobisdimethylthio-formamide		G		230
Tung, kernels, oil-free	8001-20-5	G		240
Urea formaldehyde molding compound	9011-05-6	G	NL	460
Urea formaldehyde-phenol formaldehyde	25104-55-6	G		240
Vanadium, 86.4%	7440-62-2	E		490
Vinyl chloride-acrylonitrile copolymer	9003-00-3	G		470
Vinyl toluene-acrylonitrile butadiene	76404-69-8	G	NL	530
Violet 200 dye		G		175
Vitamin B1, mononitrate	59-43-8	G	NL	360
Vitamin C	50-81-7	G		280
Walnut shell, black		G		220
Wheat		G		220
Wheat flour	130498-22-5	G		360
Wheat gluten, gum	100684-25-1	G	NL	520
Wheat starch		G	NL	380
Wheat straw		G		220
Wood flour		G		260
Woodbark, ground		G		250
Yeast, torula	68602-94-8	G		260
Zirconium hydride	7704-99-6	E		270
Zirconium (contains 0.3% O)	7440-67-7	E	CL	330

## Notes:

(1) Normally, the minimum ignition temperature of a layer of a specific dust is lower than the minimum ignition temperature of a cloud of that dust. Since this is not universally true, the lower of the two minimum ignition temperatures is listed. If no symbol appears in the "Code" column, then the layer ignition temperature is shown. "CL" means the cloud ignition temperature is shown. "NL" means that no layer ignition temperature is available, and the cloud ignition temperature is shown. "M" signifies that the dust layer melts before it ignites; the cloud ignition temperature is shown. "S" signifies that the dust layer sublimates before it ignites; the cloud ignition temperature is shown.

(2) Certain metal dusts might have characteristics that require safeguards beyond those required for atmospheres containing the dusts of aluminum, magnesium, and their commercial alloys. For example, zirconium and thorium dusts can ignite spontaneously in air, especially at elevated temperatures.

(3) Due to the impurities found in coal, its ignition temperatures vary regionally, and ignition temperatures are not available for all regions in which coal is mined.





**Table 5.2.3 Cross-Reference of Chemical CAS Number to Chemical Name**

CAS No.	Chemical Name
50-78-2	Aspirin [acetol (2)]
50-81-7	Vitamin C
57-50-1	Sucrose
57-50-1	Sugar, powdered
59-43-8	Vitamin B1, mononitrate
60-57-1	Dieldrin (20%)
63-25-2	Sevin
63-68-3	Methionine (l-methionine)
65-85-0	Benzoic acid
69-65-8	Mannitol
78-67-1	Azo-bis-butyronitrile
80-05-7	Bisphenol-A
80-43-3	Di-alpha-cumyl peroxide, 40-60 on CA
83-79-4	Cube root, South America
85-41-6	Phthalimide
85-44-9	Phthalic anhydride
87-17-2	Salicylanilide
92-52-4	Diphenyl
95-14-7	Benzotriazole
97-23-4	Bis(2-hydroxy-5-chlorophenyl) methane
98-73-7	Paratertiary butyl benzoic acid
100-21-0	Terephthalic acid
100-42-5	Styrene modified polyester-glass fiber
100-97-0	Hexamethylene tetramine
101-92-8	Chloroacetacetanilide
102-01-2	Acetoacetanilide
106-50-3	Paraphenylene diamine
109-31-9	Azelaic acid
110-17-8	Fumaric acid
110-44-1	Sorbic acid (copper sorbate or potash)
115-77-5	Pentaerythritol
118-92-3	Anthranilic acid
120-61-6	Dimethyl terephthalate
121-66-4	Amino-5-nitrothiazole
122-82-7	Acetoacet-p-phenetidine
123-08-0	Para-oxy-benzaldehyde
124-04-9	Adipic acid
128-37-0	Ditertiary-butyl-paracresol
131-17-9	Diallyl phthalate
135-88-6	Phenylbetanaphthylamine
148-01-6	Dinitro-o-toluamide
533-74-4	Crag No. 974
557-05-1	Stearic acid, zinc salt
637-12-7	Stearic acid, aluminum salt
903-55-8	Styrene-butadiene latex (>75% styrene)
1459-93-4	Dimethyl isophthalate
5328-37-0	Pectin
7429-90-5	Aluminum, A422 flake
7439-96-5	Manganese
7440-25-7	Tantalum
7440-29-1	Thorium, 1.2% O <sub>2</sub>
7440-31-5	Tin, 96, atomized (2% Pb)
7440-32-6	Titanium, 99% Ti
7440-42-8	Boron, commercial amorphous (85% B)
7440-47-3	Chromium (97%) electrolytic, milled
7440-62-2	Vanadium, 86.4%
7659-34-9	Petrin acrylate monomer

**Table 5.2.3 Continued**

CAS No.	Chemical Name
7704-34-9	Sulfur
7704-98-5	Titanium hydride (95% Ti, 3.8% H <sub>2</sub> )
7704-99-6	Zirconium hydride
8001-20-5	Tung, kernels, oil-free
8002-03-7	Pecan nut shell
8003-34-7	Pyrethrum
8018-01-7	Dithane M-45
8049-17-0	Ferrosilicon (88% Si, 9% Fe)
8050-09-7	Rosin, DK
8052-42-4	Asphalt
9000-11-7	Carboxymethyl cellulose
9000-59-3	Shellac
9000-65-1	Gum, tragacanth
9002-88-4	Polyethylene, high pressure process
9002-88-4	Polyethylene, low pressure process
9002-89-5	Polyvinyl acetate/alcohol
9003-00-3	Vinyl chloride-acrylonitrile copolymer
9003-07-0	Polypropylene (no antioxidant)
9003-20-7	Polyvinyl acetate
9003-35-4	Phenol formaldehyde
9003-35-4	Phenol formaldehyde, polyalkylene-p
9003-53-6	Polystyrene latex
9003-53-6	Polystyrene molding compound
9003-54-7	Styrene-acrylonitrile (70-30)
9005-25-8	Potato starch, dextrinated
9006-04-6	Rubber, crude, hard
9009-54-5	Polyurethane foam, fire retardant
9009-54-5	Polyurethane foam, no fire retardant
9010-10-0	Soy protein
9011-05-6	Urea formaldehyde molding compound
9011-13-6	Styrene-maleic anhydride copolymer
9011-14-7	Methyl methacrylate polymer
12002-43-6	Gilsonite
12604-53-4	Ferromanganese, medium carbon
13463-40-6	Iron, 99% carbonyl
14484-64-1	Ferbam <sup>TM</sup>
25038-59-9	Polyethylene terephthalate
25104-55-6	Urea formaldehyde-phenol formaldehyde
26338-61-4	Phenol furfural
61788-77-0	Rayon (viscose) flock
61790-51-0	Sodium resinate
63148-65-2	Polyvinyl butyral
63428-84-2	Nylon polymer
64365-11-3	Charcoal (activated)
64706-29-2	Rubber, synthetic, hard (33% S)
64742-16-1	Petroleum resin
65996-93-2	Pitch, coal tar
68187-58-6	Pitch, petroleum
68308-34-9	Shale, oil
68441-04-8	Polyethylene wax
68513-95-1	Soy flour
68602-94-8	Yeast, torula
76404-69-8	Vinyl toluene-acrylonitrile butadiene
94114-14-4	Peat, sphagnum
100684-25-1	Wheat gluten, gum
100703-82-0	Nitropyridone
130498-22-5	Wheat flour



## Chapter 6 Classification of Class II (Combustible Dust) Locations

### 6.1 General.

**6.1.1** The decision to classify an area as hazardous should be based on the probability that a combustible dust could be present. This action defines the *NEC* Class II condition.

**6.1.2** Once the *NEC* Class II condition has been defined, the next step should be to determine the degree of hazard — that is, whether the area is Division 1, Division 2, or unclassified.

### 6.2\* Conditions Necessary for Ignition of Combustible Dust.

**6.2.1** In a Class II location, one of the sets of conditions in 6.2.1.1 through 6.2.1.3 must be satisfied for ignition by the electrical installation.

**6.2.1.1** In the first set of conditions, the following conditions exist:

- (1) A combustible dust is present.
- (2) The dust is suspended in the air in the proportions required to produce an ignitable mixture. Further, within the context of this recommended practice, a sufficient quantity of this suspension is present in the vicinity of the electrical equipment.
- (3) There is a source of thermal or electrical energy sufficient to ignite the suspended mixture. Within the context of this recommended practice, the energy source is understood to originate with the electrical system.

**6.2.1.2\*** In the second set of conditions, the following conditions exist:

- (1) A combustible dust is present.
- (2) The dust is layered thickly enough on the electrical equipment to interfere with the dissipation of heat and allow the layer to reach the ignition temperature of the dust.
- (3) The external temperature of the electrical equipment is high enough to cause the dust to reach its ignition temperature directly or to dry out the dust and cause it to self-heat.

**6.2.1.3** In the third set of conditions, the following conditions exist:

- (1) A Group E dust is present.
- (2) The dust is layered or in suspension in hazardous quantities.
- (3) Current through the dust is sufficient to cause ignition.

**6.2.2** Once ignition has occurred, either in a cloud suspension or in a layer, an explosion is likely.

**6.2.2.1** Often the initial explosion is followed by another much more violent explosion fueled from dust accumulations on structural beams and equipment surfaces that are thrown into suspension by the initial blast.

**6.2.2.2** For that reason, good housekeeping is vitally important in all areas where dust is handled, and is assumed throughout this recommended practice.

**6.2.3** In classifying a particular location, the presence of a combustible dust is significant in determining the correct division.

**6.2.3.1** The classification depends both on the presence of dust clouds and on the presence of hazardous accumulations of dust in layer form.

**6.2.3.2** As specified in 5.1.3.1, the presence of a combustible dust cloud under normal conditions of operation or due to frequent repair or maintenance should be classified as Division 1.

**6.2.3.3** Abnormal operation of machinery and equipment, which could simultaneously produce a dust cloud or suspension and a source of ignition, also should be classified as Division 1.

**6.2.3.4** In other words, if a dust cloud is present at any time, it is assumed to be ignitable, and all that is necessary for electrical ignition is failure of the electrical system.

**6.2.3.5** If dust clouds or hazardous dust accumulations are present only as a result of infrequent malfunctioning of handling or processing equipment, and ignition can result only from abnormal operation or failure of electrical equipment, the location should be classified Division 2.

**6.2.4** The presence of an ignitable dust cloud or an ignitable dust layer is important in determining the boundaries of the hazardous (classified) location.

**6.2.5** The quantity of dust, its physical and chemical properties, its dispersion properties, and the location of walls and cutoffs all must be considered.

### 6.3 Class II, Division 1 Classified Locations.

**6.3.1** Where a combustible dust cloud is likely to be present under normal conditions, the location should be classified as Division 1.

**6.3.1.1** This practice does not support a design that permits a normal continued condition of more than the tested layer thickness (*see* 4.2.3.3) of dust accumulation nor presence of greater than moderate isolated dust cloud, external to processing equipment.

**6.3.2\*** Where a dust layer greater than 3.0 mm ( $\frac{1}{8}$  in.) thick is present under normal conditions, the location should be classified as Division 1.

**6.3.3** The term *normal* does not necessarily mean the situation that prevails when everything is working properly.

**6.3.3.1** For instance, if a bucket elevator requires frequent maintenance and repair, this repair should be viewed as normal.

**6.3.3.2** If quantities of ignitable dust are released as a result of the maintenance, the location is Division 1.

**6.3.3.3** However, if that elevator is replaced and now repairs are not usually required between turnarounds, the need for repairs is considered abnormal.

**6.3.3.4** The classification of the location, therefore, is related to equipment maintenance, both procedures and frequencies.

**6.3.3.5** Similarly, if the problem is the buildup of dust layers without the presence of visible dust suspensions, good and frequent cleaning procedures or the lack thereof will influence the classification of the location.

### 6.4 Class II, Division 2 Classified Locations.

**6.4.1** The criterion for a Division 2 location is whether the location is likely to have ignitable dust suspensions or hazardous dust accumulations only under abnormal conditions. The term *abnormal* is used here in a limited sense and does not include a major catastrophe.

**6.4.2** As an example, consider the replaced bucket elevator of 6.3.3.1, which releases ignitable dust only under abnormal conditions. In this case, there is no Division 1 location because



the elevator is normally tight. To release dust, the elevator would have to leak, and that would not be normal.

**6.4.3** Chemical process equipment does not fail often. Furthermore, the electrical installation requirement of the *NEC* for Division 2 locations is such that an ignition-capable spark or hot surface will occur only in the event of abnormal operation or failure of electrical equipment. Otherwise, sparks and hot surfaces are not present or are contained in enclosures. On a realistic basis, the possibility of process equipment and electrical equipment failing simultaneously is remote.

**6.4.4** The Division 2 classification is applicable to conditions not involving equipment failure. For example, consider a location classified as Division 1 because of normal presence of ignitable dust suspension. Obviously, one side of the Division 1 boundary cannot be normally hazardous and the opposite side never hazardous. Similarly, consider a location classified as Division 1 because of the normal presence of hazardous dust accumulations. One side of the division boundary cannot be normally hazardous, with thick layers of dust, and the other side unclassified, with no dust, unless there is an intervening wall.

**6.4.5** Where there is no wall, a surrounding transition Division 2 location separates a Division 1 location from an unclassified location.

**6.4.6** Walls are much more important in separating Division 1 locations from Division 2 and unclassified locations in Class II locations than in Class I locations.

**6.4.6.1** Only unpierced solid walls make satisfactory barriers in Class I locations, whereas closed doors, lightweight partitions, or even partial partitions could make satisfactory walls between Class II, Division 1 locations and unclassified locations.

**6.4.6.2** Area classification does not extend beyond the wall, provided it is effective in preventing the passage of dust in suspension or layer form.

## 6.5 Unclassified Locations.

**6.5.1** Experience has shown that the release of ignitable dust suspensions from some operations and apparatus is so infrequent that area classification is not necessary. For example, where combustible dusts are processed, stored, or handled, it is usually not necessary to classify the following locations:

- (1) Where materials are stored in sealed containers (e.g., bags, drums, or fiber packs on pallets or racks)
- (2) Where materials are transported in well-maintained closed piping systems
- (3) Where palletized materials with minimal dust are handled or used
- (4) Where closed tanks are used for storage and handling
- (5) Where dust removal systems prevent the following:
  - (a) Visual dust clouds
  - (b) Layer accumulations that make surface colors indiscernible (see A.6.3.2)
- (6) Where excellent housekeeping prevents the following:
  - (a) Visual dust clouds
  - (b) Layer accumulations that make surface colors indiscernible (see A.6.3.2)

**6.5.2** Dust removal systems that are provided to allow an unclassified location should have adequate safeguards and warnings against failure.

**6.5.3** Open flames and hot surfaces associated with the operation of certain equipment, such as boilers and fired heaters, provide inherent thermal ignition sources.

**6.5.3.1** Area classification is not appropriate in the immediate vicinity of inherent thermal ignition sources.

**6.5.3.2** Dust-containing operations should be cut off by blank walls or located away from inherent thermal ignition sources.

**6.5.3.3** Where pulverized coal or ground-up solid waste is used to fire a boiler or incinerator, it is prudent to avoid installing electrical equipment that could become primary ignition sources for leaks in the fuel feed lines.

**6.6 Procedure for Classifying Areas.** Subsections 6.6.1 through 6.6.4 detail the procedure that should be used for each room, section, or area being classified.

**6.6.1 Step 1: Need for Classification.** The area should be classified if a combustible material is processed, handled, or stored there.

## 6.6.2 Step 2: Gathering Information.

**6.6.2.1 Proposed Facility Information.** For a proposed facility that exists only in drawings, a preliminary area classification can be done so that suitable electrical equipment and instrumentation can be purchased. Plants are rarely built exactly as the drawings portray, and the area classification should be modified later, based on the actual facility.

**6.6.2.2 Existing Facility History.** For an existing facility, the individual plant experience is extremely important in classifying areas within the plant. Both operation and maintenance personnel in the actual plant should be asked the following questions:

- (1) Is a dust likely to be in suspension in air continuously, periodically, or intermittently under normal conditions in quantities sufficient to produce an ignitable mixture?
- (2) Are there dust layers or accumulations on surfaces deeper than 3.0 mm ( $\frac{1}{8}$  in.)?
- (3) Are there dust layers or accumulations on surfaces that make the colors of the floor or equipment surfaces indiscernible?
- (4) What is the dust accumulation after 24 hours?
- (5) Is the equipment in good condition, in questionable condition, or in need of repair? Are equipment enclosures in good repair, and do they prevent the entrance of dust?
- (6) Do maintenance practices result in the formation of ignitable mixtures?
- (7) What equipment is used for dust collection?

**6.6.2.3 Material Density.** The specific particle density of the dust should be determined if it is at least  $641 \text{ kg/m}^3$  ( $40 \text{ lb/ft}^3$ ).

**6.6.2.4 Plot Plan.** A plot plan (or similar drawing) is needed that shows all vessels, tanks, building structures, partitions, and similar items that would affect dispersion or promote accumulation of the dust.

**6.6.2.5 Fire Hazard Properties of Combustible Material.** The *NEC* group and the layer or cloud ignition temperature are shown in Table 5.2.2 for many materials.

**6.6.2.5.1** A material could be listed in Table 5.2.2 under a chemical name different from the chemical name used at the facility. Table 5.2.3 is provided to cross-reference the CAS number of the material to the chemical name used in Table 5.2.2.

**6.6.2.5.2** Where materials being used are not listed in Table 5.2.2 or in other reputable chemical references, the information needed to classify the area can be obtained by one of the following methods:

- (1) Contacting the material supplier to determine if the material has been group classified and if the autoignition temperature has been determined
- (2) Having the material evaluated for the group and tested for the autoignition temperature

**6.6.3 Step 3: Selecting the Appropriate Classification Diagram.** The appropriate diagrams should be selected based on the following:

- (1) Whether the process equipment is open or enclosed
- (2) Whether the dust is Group E, F, or G
- (3) Whether the area is for storage

**6.6.4 Step 4: Determining the Extent of the Hazardous (Classified) Location.** The extent of the hazardous (classified) location can be determined using sound engineering judgment to apply the methods discussed in Section 5.1 and the diagrams contained in this chapter.

**6.6.4.1** The potential sources of leaks should be located on the plan drawing or at the actual location. These sources of leaks could include rotating or reciprocating shafts, doors and covers on process equipment, and so forth.

**6.6.4.2** For each leakage source, an equivalent example on the selected classification diagram should be located to determine the minimum extent of classification around the leakage source. The extent can be modified by considering the following:

- (1) Whether an ignitable mixture is likely to occur frequently due to repair, maintenance, or leakage
- (2) Where conditions of maintenance and supervision are such that leaks are likely to occur in process equipment, storage vessels, and piping systems containing combustible material
- (3) Ventilation or prevailing wind in the specific area and the dispersion rates of the combustible materials

**6.6.4.3** Once the minimum extent is determined, for practical reasons distinct landmarks (e.g., curbs, dikes, walls, structural supports, edges of roads) should be utilized for the actual boundaries of the area classification. Landmarks permit identification of the boundaries of the hazardous (classified) locations for electricians, instrument technicians, operators, and other personnel.

**6.7\* Housekeeping.** Housekeeping frequency (*see Table A.6.7*) and effectiveness are significant factors in the presence and control of dust accumulations.

## 6.8 Extent of Hazardous (Classified) Locations.

**6.8.1 General.** Careful consideration of the following factors is necessary in determining the extent of the locations:

- (1) Combustible material involved
- (2) Bulk density of the material
- (3) Particle sizes of the material
- (4) Particle density
- (5) Process or storage pressure
- (6) Size of the leak opening
- (7) Quantity of the release
- (8) Dust removal system
- (9) Housekeeping
- (10) Presence of any hybrid mixture

**6.8.2** The dispersal of dusts and the influence of the factors in 6.8.1 on this dispersal are discussed generally in 4.1.3. The importance of dust removal and housekeeping are discussed in other paragraphs of this chapter.

**6.8.3** In addition, walls, partitions, enclosures, or other barriers and strong air currents will also affect the distance that dust particles will travel and the extent of the Division 1 and Division 2 locations.

**6.8.4** Where there are walls that limit the travel of the dust particles, area classifications do not extend beyond the walls. Providing walls and partitions is a primary means of limiting the extent of hazardous (classified) locations.

**6.8.5** Where effective walls are not provided, the extent of the Division 1 and Division 2 locations can be estimated as follows:

- (1) By visual observation of the existing location using the guidelines in A.6.3.2
- (2) By experience with similar dusts and similar operations and by taking into consideration differences in equipment, enclosures, dust-removal systems, and housekeeping rules and methods
- (3) By using the classification diagrams in this chapter

**6.8.6** Tight equipment, ventilated hoods and pickup points, good maintenance, and good housekeeping practices should limit Division 1 locations to those inside process enclosures and equipment and those close to openings necessary for transfer of material, as from conveyors to grinders to storage bins to bags. Similarly, the same factors will also limit the Division 2 location surrounding the Division 1 location.

**6.8.7** The size of a building and its walls will influence the classification of the enclosed volume. In the case of a small room, it can be appropriate to classify the entire volume as Division 1 or Division 2.

**6.8.8** When classifying large buildings, careful evaluation of prior experience with the same or similar installations should be made. Where experience indicates that a particular design concept is sound, that design should continue to be followed. Sound engineering judgment and good housekeeping should be used to minimize the extent of hazardous (classified) locations.

**6.8.8.1** Wherever possible with large buildings, walls should be used to cut off dusty operations to minimize the hazardous (classified) location. Where walls are not possible, the concentric volume approach of a Division 1 location surrounded by a larger Division 2 location, should be used as shown in the diagrams in Section 6.10. See Figure 6.10(a).

**6.8.8.2** Where it is necessary to have a number of dusty operations located in a building, there could be a multiplicity of Division 1 locations, with intervening Division 2 and unclassified locations.

**6.8.9** The quantity of dust released and its distance of travel are of extreme importance in determining the extent of a hazardous (classified) location. This determination requires sound engineering judgment. However, one cannot lose sight of the purpose of this judgment; the location is classified solely for the installation of electrical equipment.

## 6.9 Discussion of Diagrams and Recommendations.

**6.9.1** The series of diagrams in Section 6.10 illustrate how typical dusty areas should be classified and the recommended extent of classification.





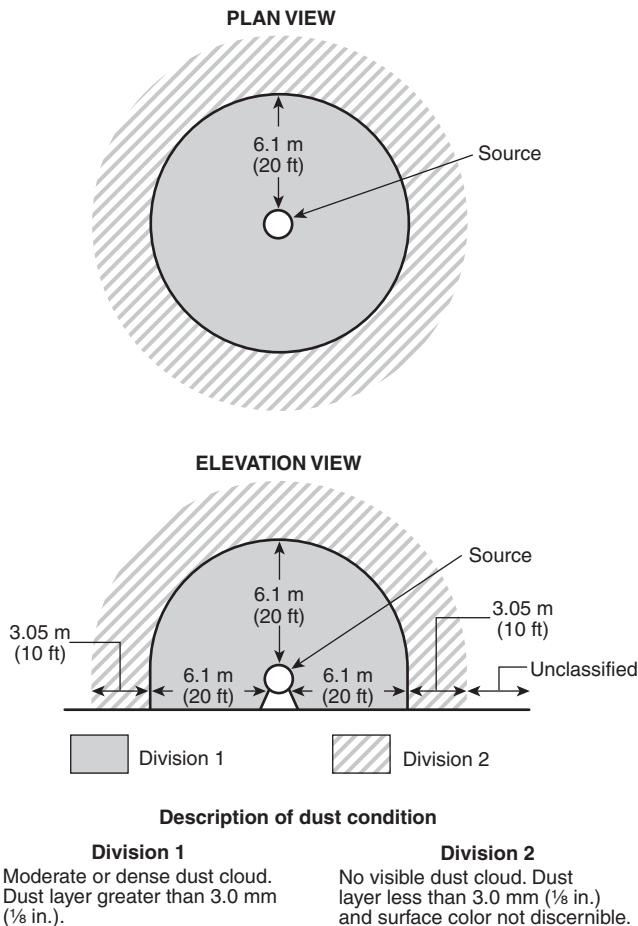
**6.9.2** The diagrams should be used as aids in developing electrical classification maps of operating units, storage areas, and process buildings. Most of the maps will be plan views. However, elevations could be necessary to provide the three-dimensional picture of an actual operation.

**6.9.3** An operating unit could have many interconnected sources of combustible material, such as storage tanks, bins and silos, piping and ductwork, hammer mills, ball mills, grinders, pulverizers, milling machines, conveyors, bucket elevators, and bagging or other packaging machines. These in turn present sources of leaks, such as flanged and screwed connections, fittings, openings, valves, and metering and weighing devices. Thus, actual diagrams of the equipment could be required so that the necessary engineering judgment to establish the boundaries of Division 1 and Division 2 locations can be applied.

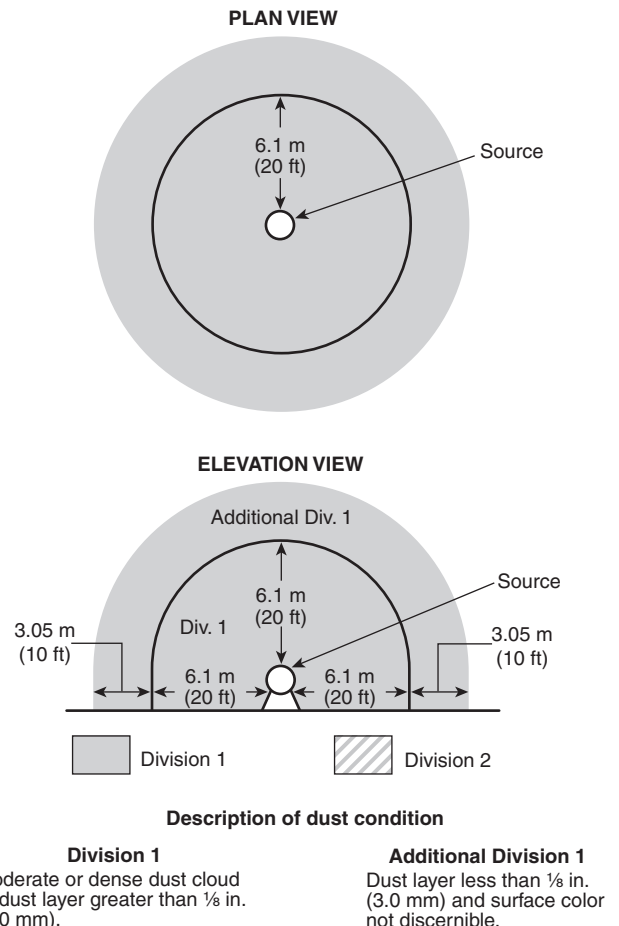
**6.9.4** These diagrams apply to operating equipment processing dusts when the specific particle density is greater than  $641 \text{ kg/m}^3$  ( $40 \text{ lb/ft}^3$ ). When dusts with a specific particle density less than  $641 \text{ kg/m}^3$  ( $40 \text{ lb/ft}^3$ ) are being handled, there is a pronounced tendency for the fine dust to drift on air currents normally present in industrial plants for distances considerably farther than those shown on these diagrams. In those cases, it will be necessary to extend the hazardous (classified) location using sound engineering judgment and experience.

**6.9.5** Good engineering practices, good housekeeping practices, and effective dust removal systems are necessary to limit the extent of the classified areas and to minimize the chances of primary explosions and secondary explosions, which are often more violent.

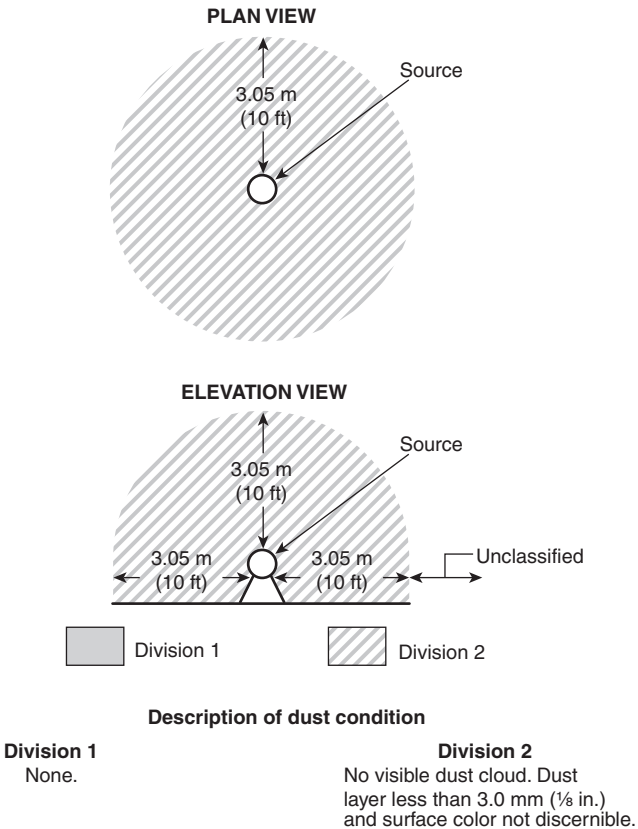
**6.10 Classification Diagrams.** The classification diagrams shown in Figure 6.10(a) through Figure 6.10(i) assume that the specific particle density is greater than  $641 \text{ kg/m}^3$  ( $40 \text{ lb/ft}^3$ ).



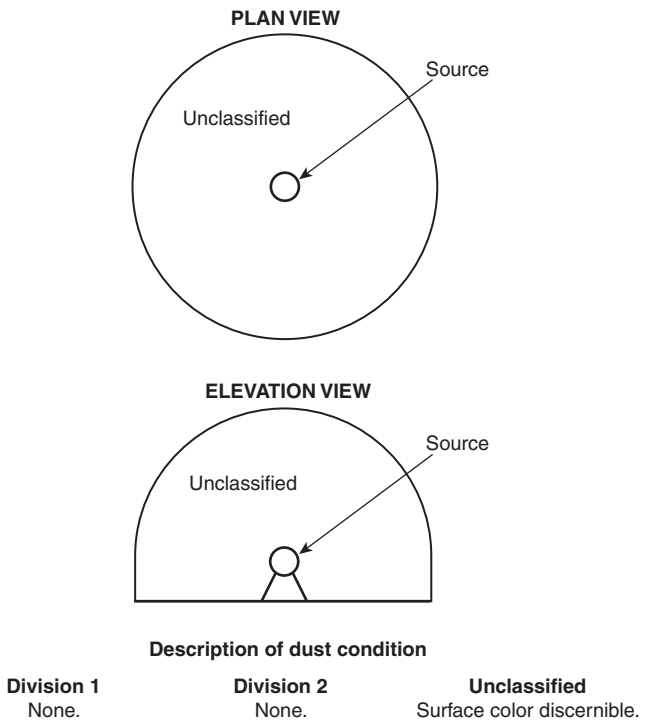
**FIGURE 6.10(a) Group F or Group G Dust — Indoor, Unrestricted Area; Open or Semi-Enclosed Operating Equipment.**



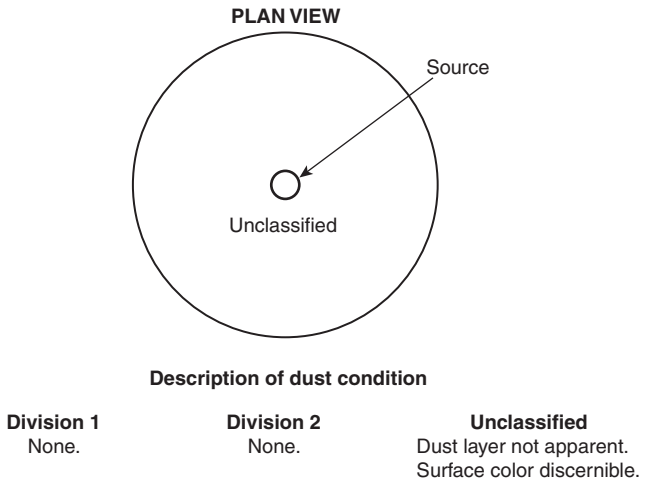
**FIGURE 6.10(b) Group E Dust — Indoor, Unrestricted Area; Open or Semi-Enclosed Operating Equipment.**



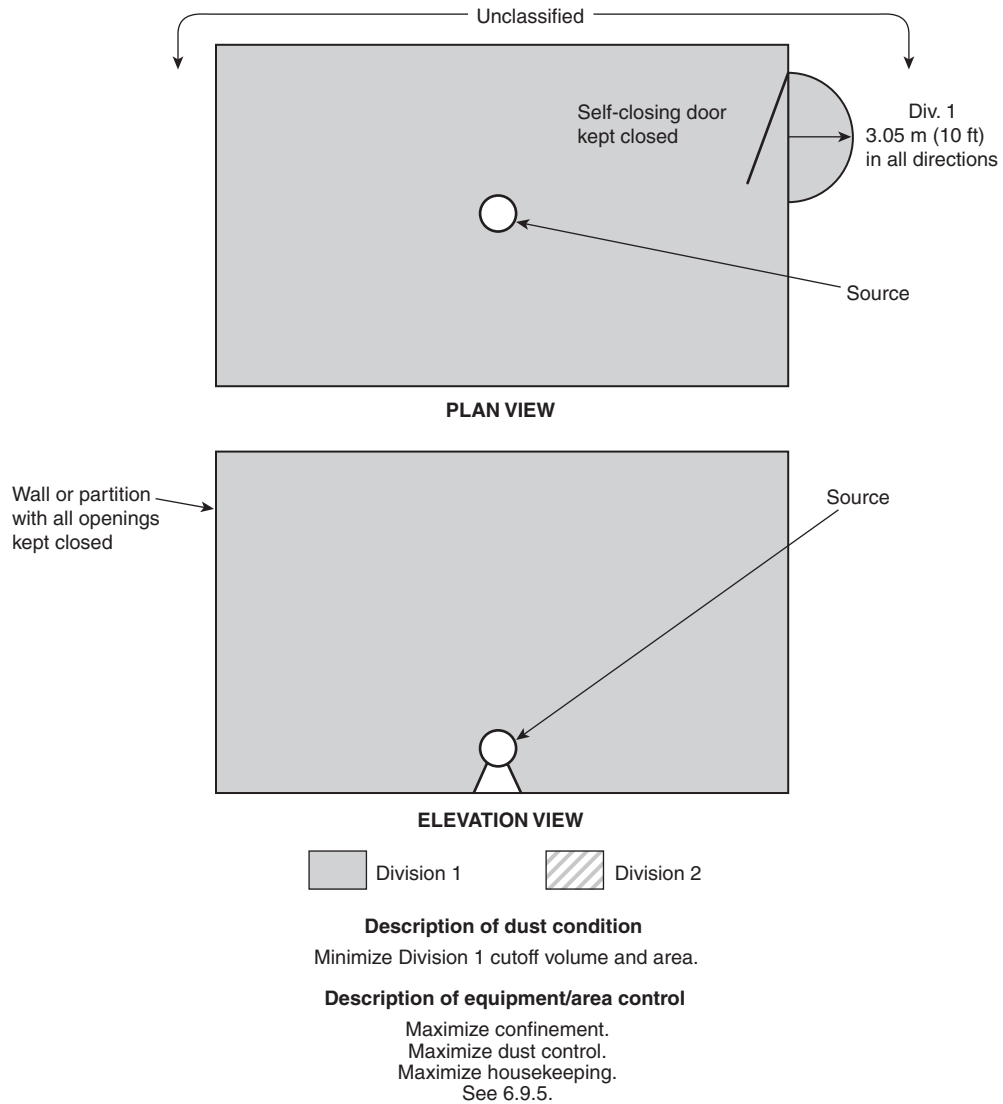
**FIGURE 6.10(c) Group F or Group G Dust — Indoor, Unrestricted Area; Operating Equipment Enclosed; Area Classified as a Class II, Division 2 Location.**



**FIGURE 6.10(d) Group F or Group G Dust — Indoor, Unrestricted Area; Operating Equipment Enclosed; Area is an Unclassified Location.**

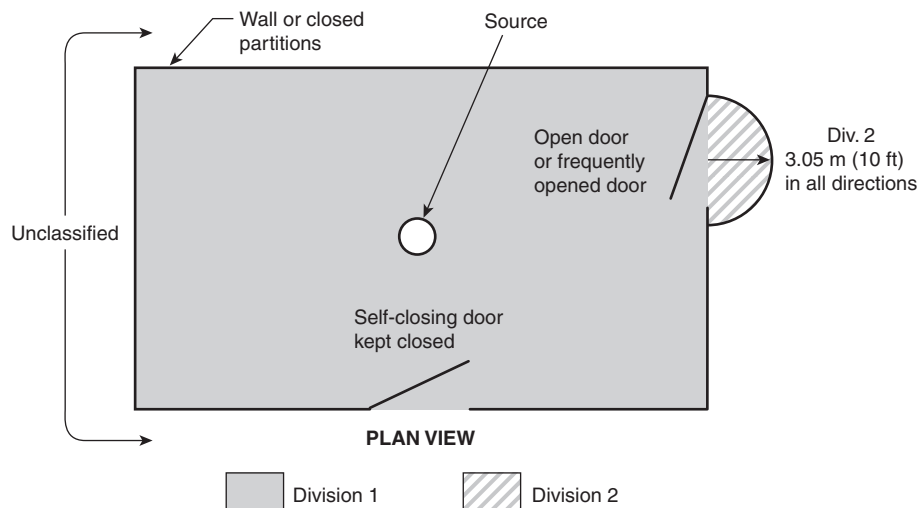


**FIGURE 6.10(e) Groups E, F, or G Dusts — Storage Area Bags, Drums, or Closed Hoppers.**



**FIGURE 6.10(f) Group E Dust — Indoor, Walled-Off Area; Operating Equipment Enclosed.**





#### Description of dust condition

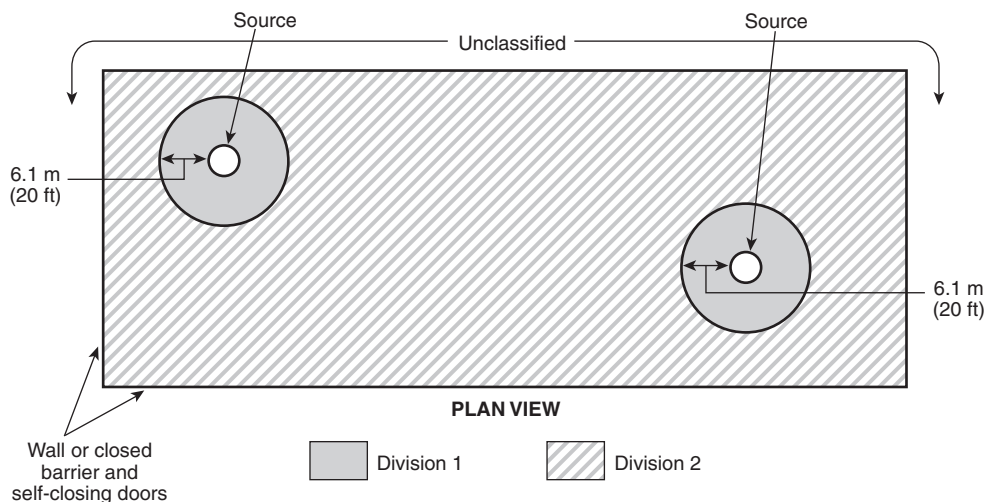
##### Division 1

Moderate to dense dust cloud or dust layer greater than 3.0 mm ( $\frac{1}{8}$  in.).

##### Division 2

No visible dust cloud. Dust layer less than 3.0 mm ( $\frac{1}{8}$  in.) but surface color not discernible.

**FIGURE 6.10(g) Group F or Group G Dust — Indoor, Walled-Off Area; Operating Equipment Open or Semi-Enclosed.**



#### Description of dust condition

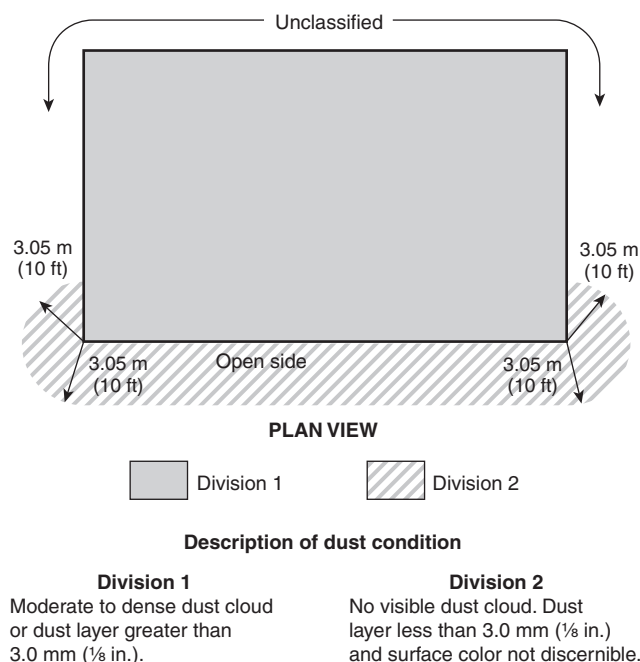
##### Division 1

Moderate to dense dust cloud. Dust layer greater than 3.0 mm ( $\frac{1}{8}$  in.).

##### Division 2

No visible dust cloud. Dust layer less than 3.0 mm ( $\frac{1}{8}$  in.) but surface color not discernible.

**FIGURE 6.10(h) Group F or Group G Dust — Indoor, Walled-Off Area; Multiple Pieces of Operating Equipment.**



**FIGURE 6.10(i) Group F or Group G Dust — Indoor, Unrestricted Area; Ventilated Bagging Head.**

## Annex A Explanatory Material

*Annex A is not a part of the recommendations of this NFPA document but is included for informational purposes only. This annex contains explanatory material, numbered to correspond with the applicable text paragraphs.*

**A.1.1.1** This recommended practice addresses the application of the electrical equipment in a combustible dust atmosphere. It does not address the fugitive dusts in the facility and those potential hazards. While this document acknowledges that the dust accumulation on structural beams or within the facility is a hazard, this recommended practice addresses only dust accumulation on electrical equipment.

**A.3.3.1 Autoignition Temperature (AIT).** See NFPA *Fire Protection Guide to Hazardous Materials*.

**A.3.3.3 Combustible Dust.** Combustible dust includes particles in the solid phase and not those in a gaseous or liquid phase and can include hollow particles. Dust that can accumulate on equipment and includes particles of 500 microns or smaller (material passing a U.S. No. 35 Standard Sieve) should be considered to present a dust fire or dust explosion hazard unless testing shows otherwise. (See ASTM E 1226, *Standard Test Method for Explosibility of Dust Clouds*, or ISO 6184-1, *Explosion protection systems — Part 1: Determination of explosion indices of combustible dust in air*.)

Prior to the 1981 edition of NFPA 70, *National Electrical Code (NEC)* (1978 and prior editions), all Group E dusts (metal dusts such as aluminum, magnesium, and their commercial alloys) and Group F dusts (carbonaceous dusts such as carbon black, charcoal, or coke dusts having more than 8 percent total volatile materials) were considered to be electrically conductive. As a result, areas containing Group E or Group F dusts were all classified Division 1, as required by the definition of a

Class II, Division 1 location. It was possible to have a Division 2 location only for Group G dusts.

The 1984 edition of the *NEC* eliminated Group F altogether. Carbonaceous dusts with resistivity of less than  $10^5$  ohm-cm were considered conductive and were classified as Group E. Carbonaceous dusts with resistivity of  $10^5$  ohm-cm or greater were considered nonconductive and were classified as Group G. This reclassification allowed the use of Group G, Division 2 electrical equipment for many carbonaceous materials.

The 1987 edition of the *NEC* reinstated Group F because the close tolerances in Group E motors necessary for metal dusts are unnecessary for conductive carbonaceous dusts, and the low temperature specifications in Group G equipment necessary for grain, flour, and some chemical dusts are unnecessary for nonconductive carbonaceous dusts. This imposed an unwarranted expense on users. This change allowed the use of Group F, Division 2 electrical equipment for carbonaceous dust with a resistivity greater than  $10^5$  ohm-cm.

The problem with this work was that the resistivity value, a number that related to the dust's ability to conduct an electric current, was not a constant and varied considerably based on dust particle size and extent of oxidation, the moisture content, voltage applied, temperature, and test apparatus and technique. No standardized test method for the resistivity value considering long-term environmental effects has been developed. Finally, the resistivity value is not directly related to the explosion hazard.

The 1990 edition of the *NEC* removed the low-temperature consideration for Group G.

**A.3.3.4.2 Group F.** Coal, carbon black, charcoal, and coke dusts are examples of carbonaceous dusts.

**A.3.3.4.3 Group G.** Some carbonaceous dusts with low volatiles will burn but are not combustible dusts as defined by this document. An example would be certain carbon blacks produced by pyrolyzing acrylonitrile.

**A.3.3.5 Hybrid Mixture.** In certain processes, flammable gases can desorb from solid materials. If the solid is combustible and is dispersed in the gas-oxidant mixture, as can be the case in a fluidized bed dryer, a hybrid mixture can also result. (See 6.2.3 of NFPA 68.) [68, 2007]

**A.4.1.3.2** Dust discharged or leaking from equipment into the atmosphere will settle relatively quickly, depending on the size of particles, the internal pressure propelling the particles from the equipment, and any air currents in the vicinity. The result is a layer of dust that settles on surfaces below the leak opening in a radial or elliptical manner, depending on the location of the opening on the equipment. Although horizontal surfaces accumulate the largest quantities of dust, vertical surfaces could in some instances also accumulate significant quantities. The depth of the layer will be greatest under and close to the source and will taper off to the outside of the circle or ellipse.

**A.4.1.3.4** See NFPA 61, *Standard for the Prevention of Fires and Dust Explosions in Agricultural and Food Processing Facilities*; NFPA 85, *Boiler and Combustion Systems Hazards Code*; NFPA 120, *Standard for Fire Prevention and Control in Coal Mines*; NFPA 484, *Standard for Combustible Metals*; NFPA 654, *Standard for the Prevention of Fire and Dust Explosions from the Manufacturing, Processing, and Handling of Combustible Particulate Solids*; NFPA 655, *Standard for Prevention of Sulfur Fires and Explosions*; and

NFPA 664, *Standard for the Prevention of Fires and Explosions in Wood Processing and Woodworking Facilities*.

**A.4.1.4.4** As stated in 4.1.3.2, combustible dust layers can cause electrical equipment to overheat because these layers tend to act as insulation. In many instances, the increased temperature resulting from overheating can also cause moisture in the dust to be driven off, thus dehydrating the dust. Further heating of the dust could additionally result in the formation of a carbonized dust layer. Both conditions are known to cause the layer ignition temperature to decrease. Unfortunately, the lack of standardized tests prevents having a means to correlate how the layer ignition temperature could decrease due to dehydrating or carbonization effects.

The data presented in Table 5.2.2 do not reflect the effects of aging or dehydration on ignition temperature. The conservative design approach has been to apply the lower of either the layer ignition temperature by test or 165°C (329°F). However, in nearly all cases for organic combustible dusts, 165°C (329°F) will be the lower value.

Historically, the 165°C (329°F) layer surface temperature design value came from U.S. Bureau of Mines testing in which the two lowest test results found from testing Bruceton bituminous coal (like Pittsburgh coal) dust at 170°C (338°F) and No. 7 Illinois bituminous coal dust at 160°C (320°F) were averaged. Dust aging is another condition not addressed in standardized testing methods for combustible dusts. Therefore, while a conservative design as addressed both in this recommended practice and in *NFPA 70, National Electrical Code*, reflects the use of the lower of the actual layer ignition temperature or 165°C (329°F), by performing additional analysis of the combustible dust, users should be better able to select ignition temperature designs that are more representative of the specific combustible dust hazards.

**A.4.2.1** The following materials would not need to be tested:

- (1) Noncombustible materials. Noncombustible materials should be established by a recognized test procedure or self-evident chemical structure (e.g., completely oxidized metal, silicate talc, etc.).
- (2) Resilient pellets. Pellets or other coarse material that are significantly greater than 500 microns and that are nonfrangible (will not break into smaller particles during normal handling or pneumatic conveying) do not require testing.

**A.4.2.3.4** For existing installations, equipment surface temperature could be determined using a contact temperature measurement device. The testing should be performed by determining the maximum temperature at the surface of the equipment below the normal dust accumulation (layer) while the equipment is operating at its maximum service conditions. The measured temperature should not exceed 80 percent of the dust layer ignition temperature in degrees Celsius.

Section 500.8(D)(2) of *NFPA 70, National Electrical Code*, provides the following guidance on the alignment of the maximum surface temperature and the ignition temperature of the dust:

**(D) Temperature.** [70:500.8(D)]

**(2) Class II Temperature.** The temperature marking specified in Section 500.8(D)(2) 500.8(C) shall be less than the ignition temperature of the specific dust to be encountered. For organic dusts that may dehydrate or carbonize, the temperature marking shall not exceed the lower of either the ignition temperature or 165°C (329°F). [70:500.8(D)(2)]

For equipment listed or approved prior to 1987, Section 500.8(D)(2) of the NEC provides the following guidance:

The ignition temperature for which equipment was approved prior to this requirement shall be assumed to be as shown in Table A.4.2.3.4. [70:500.8(D)(2)]

**Table A.4.2.3.4 Class II Temperatures**

Class II Group	Equipment (Such as Motors or Power Transformers) That May Be Overloaded					
	Equipment Not Subject to Overloading		Normal Operation		Abnormal Operation	
	°C	°F	°C	°F	°C	°F
E	200	392	200	392	200	392
F	200	392	150	302	200	392
G	165	329	120	248	165	329

[70:500.8 (D)(2)]

**A.4.2.4.3** See A.4.2.3.4.

**A.4.4** The presence of flammable gas in a combustible dust cloud drastically reduces the ignition energy. The flammable gas need not be present in amounts sufficient to reach the LFL (considering the gas phase alone) to exhibit this phenomenon.

**A.4.5.1** Different types of electrostatic discharges have correspondingly different maximum discharge energy capacities, as listed in Table A.4.5.1.

**Table A.4.5.1 Types of Electrostatic Discharge**

Type of Discharge	Maximum Energy (mJ)	Examples
Corona	0.1	Wires, Type D bulk bags
Brush	1–3	Flexible boots and socks
Bulking brush	1–10	Piles of powders with resistivities $>10^9 \Omega\text{-m}$ in hopper or silo
Propagating brush	1000–3000	Boots, plastic pipe, or duct
Spark	$>10,000$	Ungrounded conductor (e.g., baghouse cage) or person (e.g., packager)

**A.4.5.2** *NFPA 77, Recommended Practice on Static Electricity*, provides guidance on electrostatics.

**A.4.6.2** See *NFPA 61, Standard for the Prevention of Fires and Dust Explosions in Agricultural and Food Processing Facilities*; *NFPA 484, Standard for Combustible Metals*; *NFPA 654, Standard for the Prevention of Fire and Dust Explosions from the Manufacturing, Processing, and Handling of Combustible Particulate Solids*; *NFPA 655, Standard for Prevention of Sulfur Fires and Explosions*; and *NFPA 664, Standard for the Prevention of Fires and Explosions*

